For Area Served P.S.C. No. Fourth Revised Sheet No. 123 Canceling P.S.C. No. Third Revised Sheet No.

CANCELLED

KENTUCKY PUBLIC

SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Area Served

2015

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power V Cooperative for the purchase of electric power by East Kentucky Power Cooperative. KENTUCKY PUBLIC SERVICE COMMISSION

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

- 1. Capacity
 - a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East (I) Kentucky Power Cooperative.
 - b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East **(I)** Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time CANCELLED differentiated basis for the specified years. JUN 0 1 2015
 - Time Differentiated Rates: a.

	Wi	nter	Sum	nmer
Year	On-Peak	Off-Peak	On-Peak	Off-Peak
014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)*(R) (N)^
	-			KENTUCKY PUBLIC SERVICE COMMISSION		
DATE OF ISSUE April 30, 2014				JEFF R. DEROUEN EXECUTIVE DIRECTOR		
DATE EFFECTIVE June 1, 2014				TARIFF BRANCH		
ISSUED BY/s/ Barry L. Myers, Manager				Bunt Kirtley		
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008				EFFECTIVE " 6/1/2014		



TAYLOR COUNTY RECC

P.S.C. No. Revised Sheet No.124 Canceling P.S.C. No. Original Sheet No.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - A	pril)
On-Peak	7:00 a.m 12:00 noon
	5:00 p.m 10:00 p.m.
Off-Peak	12:00 noon - 5:00 p.m.
	10:00 p.m 7:00 a.m.
Summer (May - Sep	otember)
On-Peak	10:00 a.m 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.



TERMS AND CONDITIONS

- 1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
- 2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Taylor County RECC.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Taylor County RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE	April 30, 2014
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DATE EFFECTIVE June 1, 2014

ISSUED BY _____/s/ Barry L. Myers, Manager _____

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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For Area Served



TAYLOR COUNTY RECC

- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury \$1,000,000.00
 - b. Property Damage \$500,000.00
- 7. Initial contract term shall be for a minimum of five years.
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
- 10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.



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KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	1
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
	PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Bunt Kinkluy EFFECTIVE 6/1/2014

For Area Served P.S.C. No. Fourth Revised Sheet No. 126 Canceling P.S.C. No. Third Revised Sheet No.

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JUN 0 1 2015 KENIUCKY PUBLIC

SERVICE COMMISSION

TAYLOR COUNTY RECC

COGENERATION AND SMALL POWER PRODUCTION POWER PURCHASE RATE SCHEDULE LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Taylor County RECC and East Kentucky Power Cooperative for the purchase of electric power by East Kentucky Power Cooperative.

RATES

- a. \$9.58 per kW per year is applicable if cogenerator or small power producer is dispatched by East (I) Kentucky Power Cooperative.
- b. \$0.00109 per kWh is applicable if cogenerator or small power producer is not dispatched by East (I) Kentucky Power Cooperative.
- 2. Energy A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

Year	Wi	nter	Sum	nmer
	On-Peak	Off-Peak	On-Peak	Off-Peak
2014	\$0.04783	\$0.03854	\$0.04530	\$0.03236
2015	\$0.03882	\$0.03122	\$0.03845	\$0.02757
2016	\$0.03815	\$0.03062	\$0.03830	\$0.02741
2017	\$0.03840	\$0.03084	\$0.03882	\$0.02781
2018	\$0.03924	\$0.03158	\$0.03959	\$0.02831

a. Time Differentiated Rates:

b. Non-Time Differentiated Rates:

Year	2014	2015	2016	2017	2018^]	
Rate	\$0.04091*	\$0.03381	\$0.03338	\$0.03371	\$0.03443^	(I)(R) (N)	
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